

From: Taylor, Richele  
To: Schimsa, Rebecca <RebeccaSchimsa@gov.sc.gov>  
Date: 9/30/2016 9:07:21 AM  
Subject: FW: DOE Call Sept. 28

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I didn't get to this till last night....it says Colonial anticipates 1 more week until pipeline system returns to normal. Also, expect preliminary information on failure of pipe next week. I think we should include in internal memo.

Richele

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From: Scott, Dukes  
Sent: Thursday, September 29, 2016 2:52 PM  
To: Taylor, Richele; Schimsa, Rebecca  
Subject: DOE Call Sept. 28

- **Operational Status:** Line 1 is running at normal capacity; Colonial anticipates 1 more week until the entire pipeline system returns to normal
- **Waivers:** Colonial continues to see shippers taking advantage of RVP and reformulated gasoline waivers
- **Line 3 to New York/New Jersey:** Currently, Line 3 is not shipping as much gasoline as normal; Shippers continue to divert barrels to Southeast delivery locations
- **Future Maintenance:** Colonial incorporates downtime into its 5-day shipping cycles, which are scheduled weeks in advance of the actual shipments; Colonial's shippers will be notified well in advance of planned downtime in order to adjust cycle volumes
- **Line 1 Repair Status:** Colonial continues to clear the failed section of gasoline and intends to excavate the section this week; Colonial believes it will have some preliminary data on the failure location by next week
- **Gasoline inventories in the EIA's Lower Atlantic (PADD 1C) region** increased by 0.5 million barrels between Friday, September 16<sup>th</sup> and Friday, September 23<sup>rd</sup>, but remain down 5.5 million barrels, or 20%, from Friday, September 9<sup>th</sup> (the day the Line 1 outage began), according to data from the U.S. Energy Information Administration (EIA). Note that September 23<sup>rd</sup> storage volumes reflect the 3-million barrel shipment made to terminals in Georgia, South Carolina, and North Carolina utilizing Line 2 between September 17<sup>th</sup> and September 19<sup>th</sup>, as well as approximately two days of resumed shipments via Line 1, which restarted on the evening of September 21<sup>st</sup>. Gasoline stocks are expected to continue increasing in the Lower Atlantic over the next few weeks as suppliers rebuild inventories at terminal facilities following the Line 1 restart.
- **In EIA's Central Atlantic (PADD 1B) region** stocks declined by 0.2 million barrels from September 16<sup>th</sup> to September 23<sup>rd</sup>, and are down 2.5 million barrels, or 8%, in aggregate from September 9<sup>th</sup>. Note that resumed gasoline shipments via the Colonial system were expected to begin arriving at Central Atlantic delivery locations September 25<sup>th</sup> at earliest, and thus are not reflected in the September 23<sup>rd</sup> inventory report. Gasoline stocks in this region, particularly in New York Harbor, were at historically high levels prior to the Colonial outage, and some suppliers may not choose to rebuild stocks following the resumption of Colonial gasoline shipments.

State	9/9 to 9/16 (% change)	9/9 to 9/23 (% change)
GEORGIA	-38%	-35%
SOUTH CAROLINA	-26%	-18%
NORTH CAROLINA	-43%	-46%
TENNESSEE	-45%	-39%
VIRGINIA	-18%	-20%

MARYLAND	-16%	-11%
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This is the last update on this event from DOE.

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